



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

February 7, 2012

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7010 2780 0002 4357 3797

Mr. Thomas Becker
Energy Transfer Fuel, LP
800 East Sonterra Blvd., Suite 400
San Antonio, Texas 78258

Re: Administrative Compliance Order Docket Number: CAA-06-2012-3314

Dear Mr. Becker:

Enclosed is an Administrative Compliance Order (Order) issued to Energy Transfer Fuel, LP, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation identified was based on our February 1, 2012, inspection of your Hog Branch Compressor Station located in Dish, Denton County, Texas. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Mr. Robert Truesdel
Vice-President of Operations
Energy Transfer Fuel, LP

Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Energy Transfer Fuel, LP, Respondent
Docket No. CAA-06-2012-3314

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Energy Transfer Fuel, LP, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Hog Branch Compressor Station, located in Dish, Denton County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On February 1, 2012, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from the produced water tank hatch at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On February 1, 2012, Respondent released emissions containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that caused the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the Regional Administrator of EPA Region 6, that the activities required in the preceding paragraph have been completed and shall include supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, EPA Region 6, code 6EN-A, U.S. EPA Region 6, 1445 Ross Ave., El Paso, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documents are true, accurate, and not misleading.

GENERAL PROVISIONS

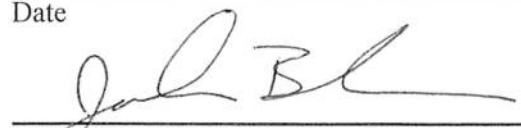
Issuance of this Order shall not be deemed a preclusion by EPA to waive any administrative, judicial or criminal action to seek penalties, fines or other remedies under the Act for the violation alleged herein or violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not constitute a defense by Respondent of the obligation to comply with all applicable federal, state and local laws.

2-7-12

Date


John Blevins
Director

Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

DEC 02 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7010 2780 0002 4357 3506

RECEIVE

DEC 20 2011

Air/Toxics & Inspection
Coordination Branch
6EN-A

Mr. Eddie Perrin
Operations Superintendent
TGGT Holdings, LLC
8451 Highway 175
Grand Cane, LA 71032

Re: Administrative Compliance Order Docket Number: CAA-06-2012-3303

Dear Mr. Perrin:

Enclosed is an Administrative Compliance Order (Order) issued to TGGT Holdings, LLC, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation identified was based on our November 15, 2011, inspection of your Holly Common Point #3 Compressor Station, located in Kingston, DeSoto Parish, Louisiana. The general duty clause violation found consists of releases of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Wayne Johnson
VP of Health, Safety, Security and Environment
TGGT Holdings, LLC

Ben Juneau
Regional Manager
Louisiana Department of Environmental Quality

Celena Cage
Administrator
Louisiana Department of Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of TGGT Holdings, LLC, Respondent
Docket No. CAA-06-2012-3303

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, TGGT Holdings, LLC, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Holly Common Point #3 Compressor Station located in Kingston, DeSoto Parish, Louisiana (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On November 15, 2011, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from a hatch on TK-1001, a hatch on TK-1027, and a check valve on a compressor sump at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On November 15, 2011, Respondent released emissions containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.


GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

12.2.11
Date


John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

DEC 02 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7010 2780 0002 4357 3483

Mr. Eddie Perrin
Operations Superintendent
TGGT Holdings, LLC
8451 Highway 175
Grand Cane, LA 71032

Re: Administrative Compliance Order Docket Number: CAA-06-2012-3304

Dear Mr. Perrin:

Enclosed is an Administrative Compliance Order (Order) issued to TGGT Holdings, LLC, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation identified was based on our November 16, 2011, inspection of your Holly Common Point #11 Dehydration Lateral Facility located in Frierson, DeSoto Parish, Louisiana. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Wayne Johnson
VP of Health, Safety, Security and Environment
TGGT Holdings, LLC

Ben Juneau
Regional Manager
Louisiana Department of Environmental Quality

Celena Cage
Administrator
Louisiana Department of Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of TGGT Holdings, LLC, Respondent
Docket No. CAA-06-2012-3304

ORDER

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, TGGT Holdings, LLC, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Holly Common Point #11 Dehydration Lateral Facility located in Frieron, DeSoto Parish, Louisiana (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On November 16, 2011, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from a hatch on Tank # 2 at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On November 16, 2011, Respondent released emissions containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:


1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

12.2.11
Date

John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

DEC 02 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7010 2780 0002 4357 3490

Mr. Eddie Perrin
Operations Superintendent
TGGT Holdings, LLC
8451 Highway 175
Grand Cane, LA 71032

Re: Administrative Compliance Order Docket Number: CAA-06-2012-3305

Dear Mr. Perrin:

Enclosed is an Administrative Compliance Order (Order) issued to TGGT Holdings, LLC, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation identified was based on our November 17, 2011, inspection of your Holly Common Point #5 Facility, located in Frierson, DeSoto Parish, Louisiana. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director

Compliance Assurance and
Enforcement Division

Enclosure

cc: Wayne Johnson
VP of Health, Safety, Security and Environment
TGGT Holdings, LLC

Ben Juneau
Regional Manager
Louisiana Department of Environmental Quality

Celena Cage
Administrator
Louisiana Department of Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of TGGT Holdings, LLC, Respondent
Docket No. CAA-06-2012-3305

ORDER

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, TGGT Holdings, LLC, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Holly Common Point #5 Facility located in Frieron, DeSoto Parish, Louisiana (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On November 17, 2011, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from a hatch on Tank C at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On November 17, 2011, Respondent released emissions containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

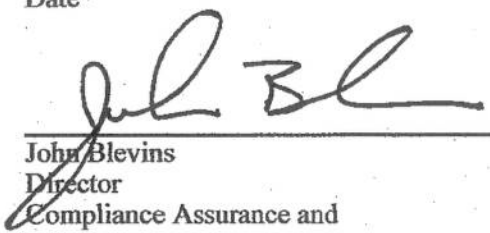
GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

12.2.11
Date


John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

DEC 02 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7011 0110 0001 3590 5813

Mr. Eddie Perrin
Operations Superintendent
TGGT Holdings, LLC
8451 Highway 175
Grand Cane, LA 71032

Re: Administrative Compliance Order Docket Number: CAA-06-2012-3306

Dear Mr. Perrin:

Enclosed is an Administrative Compliance Order (Order) issued to TGGT Holdings, LLC, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation identified was based on our November 16, 2011, inspection of your Holly Common Point #10 Dehydration Lateral Station located in Frierson, DeSoto Parish, Louisiana. The general duty clause violation found consists of releases of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Wayne Johnson
VP of Health, Safety, Security and Environment
TGGT Holdings, LLC

Ben Juneau
Regional Manager
Louisiana Department of Environmental Quality

Celena Cage
Administrator
Louisiana Department of Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of TGGT Holdings, LLC, Respondent
Docket No. CAA-06-2012-3306

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, TGGT Holdings, LLC, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Holly Common Point #10 Dehydration Lateral Station located in Frierson, DeSoto Parish, Louisiana (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On November 16, 2011, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from hatches on Tank Nos. 2 and 3 at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On November 16, 2011, Respondent released emissions containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

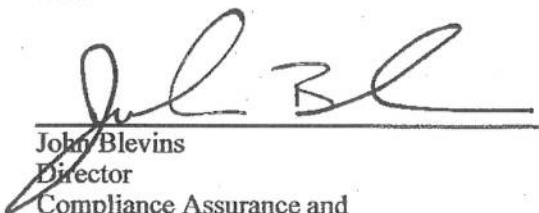
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

12.2.11

Date



John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

**1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733**

DEC 02 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7011 0110 0001 3590 5783

Mr. Eddie Perrin
Operations Superintendent
TGGT Holdings, LLC
8451 Highway 175
Grand Cane, LA 71032

Re: Administrative Compliance Order Docket Number: CAA-06-2012-3307

Dear Mr. Perrin:

Enclosed is an Administrative Compliance Order (Order) issued to TGGT Holdings, LLC, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation identified was based on our November 16, 2011, inspection of your Holly #8 Sammo Lateral Dehydration Facility located in Kingston, DeSoto Parish, Louisiana. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Wayne Johnson
VP of Health, Safety, Security and Environment
TGGT Holdings, LLC

Ben Juneau
Regional Manager
Louisiana Department of Environmental Quality

Celena Cage
Administrator
Louisiana Department of Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of TGGT Holdings, LLC, Respondent
Docket No. CAA-06-2012-3307

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, TGGT Holdings, LLC, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Holly #8 Sammo Lateral Dehydration Facility located in Kingston, DeSoto Parish, Louisiana (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On November 16, 2011, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from a hatch on Tank # T000080-045 at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On November 16, 2011, Respondent released emissions containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

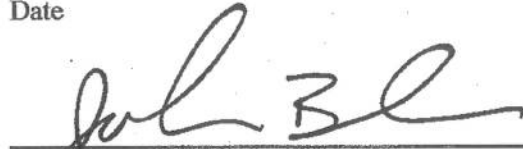
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

12-2-11

Date



John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

DEC 02 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7010 2780 0002 4357 3476

Mr. Eddie Perrin
Operations Superintendent
TGGT Holdings, LLC
8451 Highway 175
Grand Cane, LA 71032

Re: Administrative Compliance Order Docket Number: CAA-06-2012-3308

Dear Mr. Perrin:

Enclosed is an Administrative Compliance Order (Order) issued to TGGT Holdings, LLC, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation identified was based on our November 17, 2011, inspection of your Holly Common Point #4 Facility located in Frierson, DeSoto Parish, Louisiana. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Wayne Johnson
VP of Health, Safety, Security and Environment
TGGT Holdings, LLC

Ben Juneau
Regional Manager
Louisiana Department of Environmental Quality

Celena Cage
Administrator
Louisiana Department of Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of TGGT Holdings, LLC, Respondent
Docket No. CAA-06-2012-3308

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, TGGT Holdings, LLC, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Holly Common Point #4 Facility located in Frierson, DeSoto Parish, Louisiana (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On November 17, 2011, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from a hatch on Tank # TK-80256 at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On November 17, 2011, Respondent released emissions containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

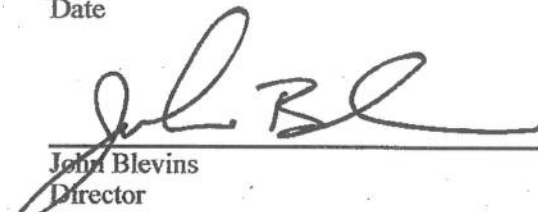
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

12.2.11

Date


John Blevins
Director

Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

October 25, 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7011 0110 0001 3590 5967

Mr. Chad Cagle
Vice President of Operations & Engineering
SemGas, L.P.
6120 S. Yale Avenue
Suite 700
Tulsa, OK 74136

Re: Administrative Compliance Order Docket Number: CAA-06-2012-3300

Dear Mr. Cagle:

Enclosed is an Administrative Compliance Order (Order) issued to SemGas, L.P., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our October 4, 2011, inspection of your natural gas plant site located in Sherman, Grayson County, Texas. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, pentane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Dominique Duplechain, of my staff, at (214) 665-7484.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

Larry Clarkson
Manager, Pipeline Systems Operations
SemGas, L.P.

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of SemGas, L.P., Respondent
Docket No. CAA-06-2012-3300

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, SemGas, L.P., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Sherman Gas Plant located in Sherman, Grayson County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On October 4, 2011, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from an uncovered water knockout sump near the storage tanks at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained pentane.
6. Pentane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, pentane. The release as described in paragraph four (4) is potentially subject to explosive levels of pentane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On October 4, 2011, Respondent released emissions containing pentane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

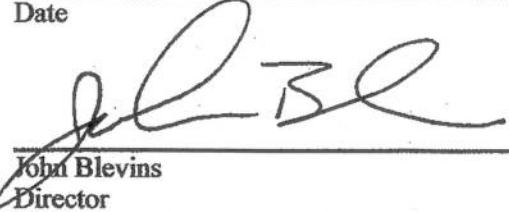
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

10.25.11

Date



John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

October 25, 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7011 0110 0001 3590 6278

Robert Von Hausen
EH & S Manager
Tristream East Texas, LLC
16401 County Road 2854
Eustace, TX 75124

Re: Administrative Compliance Order Docket Number: CAA-06-2012-3301

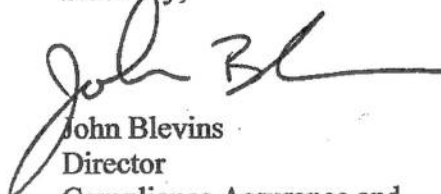
Dear Mr. Von Hausen:

Enclosed is an Administrative Compliance Order (Order) issued to Tristream East Texas, LLC, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our October 13, 2011, inspection of your natural gas compression site located in Myrtle Springs, Van Zandt County, Texas. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,


John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

Tony Catalano
Executive Vice President
Tristream Energy, LLC

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Tristream East Texas, LLC, Respondent
Docket No. CAA-06-2012-3301

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Tristream East Texas, LLC, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Myrtle Springs Compressor Station located in Myrtle Springs, Van Zandt County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On October 13, 2011, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from a cover plate on EPN CM601B and a regulator valve on EPN TK2 at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On October 13, 2011, Respondent released emissions containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

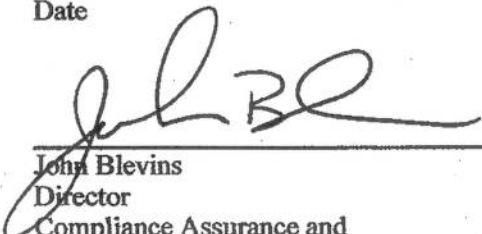
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

10-25-11

Date


John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

October 6, 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7011 0110 0001 3590 6124

Mr. Dakota Lee
Director, Pipeline Operations
DFW Midstream Services LLC
2657 Aero Drive
Grand Prairie, Texas 75052

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3338

Dear Mr. Lee:

Enclosed is an Administrative Compliance Order (Order) issued to DFW Midstream Services LLC, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our September 22, 2011, inspection of your natural gas compression site located in Dalworthington Gardens, Tarrant County, Texas. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking component(s) as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Dominique Duplechain, of my staff, at (214) 665-7484.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

Joe Velasquez
Vice President of Operations
Summit Midstream Partners, LLC

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of DFW Midstream Services LLC, Respondent
Docket No. CAA-06-2011-3338

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, DFW Midstream Services LLC, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the DWG #1 Compressor Facility located in Dalworthington Gardens, Tarrant County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On September 22, 2011, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from two (2) tank hatches on produced water tanks 1-1724 J-101933 and 1-1728 J-101933 at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On September 22, 2011, Respondent released emissions containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

Date

10-6-11

John Blevins

Director

Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

September 27, 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7009 2820 0004 2109 3108

Mr. Jeff Stovall, P.E.
Environmental Specialist
Mockingbird Pipeline LP
6776 Corporation Parkway
Fort Worth, Texas 76126

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3336

Dear Mr. Stovall:

Enclosed is an Administrative Compliance Order (Order) issued to Mockingbird Pipeline LP, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our September 20, 2011, inspection of your natural gas compression site located in Argyle, Denton County, Texas. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Dominique Duplechain, of my staff, at (214) 665-7484.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

Tony Silvestri
Regional Vice President
The Williams Companies, Inc.

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Mockingbird Pipeline LP, Respondent
Docket No. CAA-06-2011-3336

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Mockingbird Pipeline LP, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Argyle Central Facility located in Argyle, Denton County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On September 20, 2011, EPA inspectors utilized the FLIR® Gas Finder Infrared Camera and observed a release of pollutants from five (5) tank hatches on produced water tanks E0306LP-006, E0306LP-004, T000102-075, T000102-072, and E0306LP-002 at the Facility.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release of pollutants as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On September 20, 2011, Respondent released emissions containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

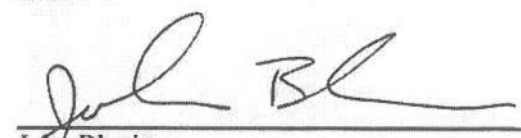
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

9.27.11

Date


John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

September 21, 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7011 0110 0001 3590 6292

Mr. Doug Agee, PE
Sr. Environmental Engineer
XTO Energy, Inc.
810 Houston St.
Ft. Worth, Texas 76102

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3335

Dear Mr. Agee:

Enclosed is an Administrative Compliance Order (Order) issued to XTO Energy, Inc., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our September 15, 2011, inspection of your natural gas well site located in Ft. Worth, Tarrant County, Texas. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins", written over the typed name.

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

Jack Williams
Chief Executive Officer
XTO Energy, Inc.

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of XTO Energy, Inc., Respondent
Docket No. CAA-06-2011-3335

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, XTO Energy, Inc., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the TRBP - Railhead Unit 1H natural gas well site located in Ft. Worth, Tarrant County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. § 7412(r)(2)(C).
4. On September 15, 2011, EPA inspectors observed a release of pollutants from one (1) production tank hatch utilizing the FLIR® Gas Finder Infrared Camera.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On September 15, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS


Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

9-21-11

Date



John Blevins
Director
Compliance Assurance and
Enforcement Division

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of XTO Energy, Inc., Respondent
Docket No. CAA-06-2011-3335

ORDER

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, XTO Energy, Inc., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the TRBP – Railhead Unit 1H natural gas well site located in Ft. Worth, Tarrant County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On September 15, 2011, EPA inspectors observed a release of pollutants from one (1) production tank hatch utilizing the FLIR® Gas Finder Infrared Camera.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On September 15, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

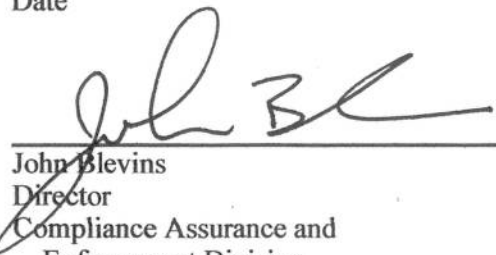
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

9-21-11

Date



John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

September 6, 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED 7009 2820 0004 2109 0703

Mr. Robert Whitley
Facilities Superintendent
Devon Gas Services, L.P.
1209 County Road 1304
Bridgeport, TX 76426

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3334

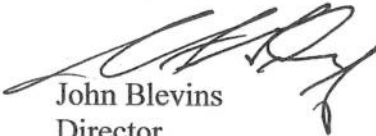
Dear Mr. Whitley:

Enclosed is an Administrative Compliance Order (Order) issued to Devon Gas Services, L.P., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our August 30, 2011, inspection of your Bridgeport Gas Plant facility located in Bridgeport, Wise County, Texas. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,


John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

John Richels
Chief Executive Officer
Devon Gas Processing, Inc.

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Devon Gas Services, L.P., Respondent
Docket No. CAA-06-2011-3334

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Devon Gas Services, L.P., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility, the Bridgeport Gas Plant, located in Bridgeport, Wise County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On August 30, 2011, EPA inspectors observed a release of pollutants from each of the three (3) tank hatches (nos. 102, 103, and a condensate tank) and six (6) compressor/engines (C10, C1, C2, C3, C4 and C5) utilizing the FLIR® GF 300/320 Infrared Camera.
5. Based on observations using the FLIR® GF 300/320 Infrared Camera, and process knowledge, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The releases as described in paragraph four (4) are potentially explosive.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On August 30, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David F. Garcia, Associate Director, Compliance Assurance and Enforcement Division, (mail code 6EN-A), EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

SEP 06 2011

Date



John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

July 27, 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7004 1160 0003 0359 2922

Mr. Fred Stephens, President
Stephens and Johnson Operating Company
P.O. Box 2249
Wichita Falls, Texas 76307

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3325

Dear Mr. Stephens:

Enclosed is an Administrative Compliance Order (Order) issued to Stephens and Johnson Operating Company, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on May 2, 3, 26, June 27, and July 7, 2011, inspections of your S & J Tanner "A" #1 well located in Oklahoma City, Oklahoma County, Oklahoma. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Donald M. Smith, of my staff, at 214-665-7270.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Brad Flaming, ODEQ
Richard Groshong, ODEQ

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Stephens and Johnson Operating Co., Respondent
Docket No. CAA- 06-2011-3325

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Stephens and Johnson Operating Co., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the natural gas well, S & J Tanner "A" #1, located in Oklahoma County, Oklahoma (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On May 2, 3, 26, June 27, and July 7, 2011, Oklahoma Department of Environmental Quality (ODEQ) inspectors observed a release of pollutants from the hatches of two (2) tanks (labeled as 91986 and 91987), utilizing the FLIR® Gas Finder Infrared Camera.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and process knowledge, the ODEQ inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The tank hatches described in paragraph four (4) are potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On May 2, 3, 26, June 27, and July 7, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to David F. Garcia, U.S. EPA Region 6, Associate Director, Compliance Assurance and Enforcement Division, (Mail code 6EN-A) 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

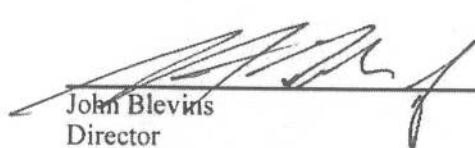
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of the obligation to comply with all applicable federal, state and local laws.

JUL 27 2011

Date


John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

July 15, 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7004 1160 0003 0359 2915

Mr. Levi Poe
Corporate Air Compliance Manager
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, Oklahoma 73154

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3328

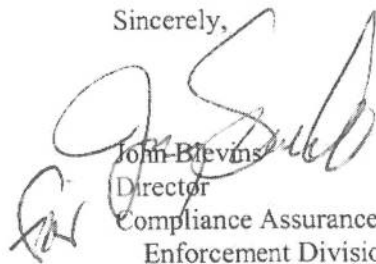
Dear Mr. Poe:

Enclosed is an Administrative Compliance Order (Order) issued to Chesapeake Operating, Inc., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our May 5, 2011, and June 16, 2011, inspections of your Carmelite No. 1-19H well located near Bethany, Oklahoma County, Oklahoma. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at 214-665-8182.

Sincerely,


John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Brad Flaming, ODEQ
Richard Groshong, ODEQ
David Craycraft
District Manager, Chesapeake Operating, Inc.

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Chesapeake Operating, Inc., Respondent
Docket No. CAA-06-2011-3328

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Chesapeake Operating, Inc., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the natural gas well, Carmelite No. 1-19H, located in Oklahoma County, Oklahoma (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On May 5, 2011, EPA contractors observed a release of pollutants from vents and hatches utilizing the FLIR® Gas Finder Infrared Camera. On June 15, 2011, EPA inspectors were unable to determine if the cause of the release had been fixed, repaired or replaced.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and the Gas Analysis provided by the Facility, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is highly flammable and/or explosive.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The releases as described in paragraph four (4) are from an unpermitted source.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On May 5, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the unpermitted release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David Garcia, U.S. EPA Region 6, Associate Director, Compliance Assurance and Enforcement Division, (Mail Code 6EN-A) 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

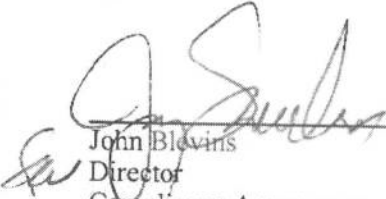
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of the obligation to comply with all applicable federal, state and local laws.

JUL 15 2011

Date


John Blawie
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY
REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

July 15, 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7004 1160 0003 0359 2908

Mr. Levi Poe
Corporate Air Compliance Manager
Chesapeake Operating, Inc.
P.O. Box 18496
Oklahoma City, OK 73154

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3326

Dear Mr. Poe:

Enclosed is an Administrative Compliance Order (Order) issued to Chesapeake Operating, Inc., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our May 5, 2011, and June 15, 2011, inspections of your Mabel T No. 2 18-H well located near Piedmont, Canadian County, Oklahoma. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at 214-665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Brad Flaming, ODEQ
Richard Groshong, ODEQ
David Craycraft
District Manager, Chesapeake Operating

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Chesapeake Operating Inc., Respondent
Docket No. CAA-06-2011-3326

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Chesapeake Operating, Inc., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the natural gas well, Mabel T No. 2-18H, located in Canadian County, Oklahoma (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On May 5, 2011, EPA contractors, and on June 15, 2011, EPA inspectors observed a release of pollutants from the hatch on the eastern-most tank utilizing the FLIR® Gas Finder Infrared Camera.
5. Based on observations using the FLIR® Gas Finder Infrared Camera, and the Gas Analysis provided by the Facility, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is from an unpermitted source.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On May 5, 2011, and June 15, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the unpermitted release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to David Garcia, U.S. EPA Region 6, Associate Director, Compliance Assurance and Enforcement Division, (Mail code 6EN-A) 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

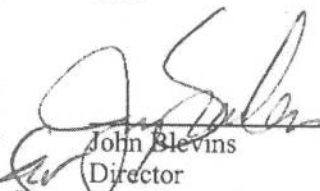
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of the obligation to comply with all applicable federal, state and local laws.

JUL 15 2011

Date


John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

July 15, 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7004 1160 0003 0359 2939

Mr. Denny Dean
Senior Vice President, Mid-Continent Operations
DCP Midstream
6120 Yale, Suite 1100
Tulsa, OK 74136

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3327
Facility Registry System Number: 110007166440

Dear Mr. Dean:

Enclosed is an Administrative Compliance Order (Order) issued to DCP Midstream, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our May 5, 2011, and June 15, 2011, observations of your Reno Booster Station located near Okarche, Canadian County, Oklahoma, and designated as Facility Registry System Number 110007166440. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at 214-665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Brad Flaming, ODEQ
Richard Groshong, ODEQ
Lonnie Covalt, DCP Midstream

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of DCP Midstream, Respondent
Docket No. CAA-06-2011-3327

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, DCP Midstream, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Reno Booster Station) located in Okarche, Canadian County, Oklahoma (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On May 5, 2011, EPA contractors, and on June 15, 2011, EPA inspectors observed a release of pollutants from a blowdown vent utilizing the FLIR® Gas Finder Infrared Camera.
5. Based on information in the Operating Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is a highly flammable and/or explosive substance.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) is from an unpermitted source.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On May 5, 2011, and June 15, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the unpermitted release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David Garcia, U.S. EPA Region 6, Associate Director, Compliance Assurance and Enforcement Division, (Mail Code 6EN-A) 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

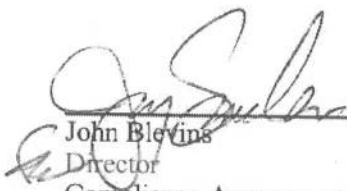
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

JUL 15 2011

Date


John Blevins

Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

JUL 13 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED 7009 2820 0004 2109 0765

Mr. Rick Spess
Spess Oil Company
200 S. Broadway
Cleveland, Oklahoma 74020

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3329

Dear Mr. Spess:

Enclosed is an Administrative Compliance Order (Order) issued to Spess Oil Company, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our May 5, 2011 and June 15, 2011 inspections of your natural gas well site in El Reno, Canadian County, Oklahoma. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Brad Flaming, ODEQ
Richard Groshong, ODEQ
Carol Spess, Spess Oil Company (President)

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Spess Oil Company, Respondent
Docket No. CAA-06-2011-3329

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent Spess Oil Company, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Bohlmann "B" #1 natural gas well site located in El Reno, Canadian County, Oklahoma (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On May 5, 2011, EPA contractors observed a release of pollutants from a tank vent pipe utilizing the FLIR® Gas Finder Infrared Camera. On June 15, 2011, EPA inspectors were unable to determine if the cause of the release had been fixed, repaired, or replaced.
5. Based on information in the well site gas analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is highly flammable and/or explosive.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) and paragraph six (6) are from an unpermitted source.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On May 5, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the unpermitted release of an extremely hazardous substance as described in paragraph (four) 4, upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David Garcia, U.S. EPA Region 6, Associate Director, Compliance Assurance and Enforcement Division, (Mail Code 6EN-A), 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

13 JUL 2011

Date

 FOR

John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

JUL 13 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED 7009 2820 0004 2109 0444

Mr. Zafar Ullah
Atlas Operating LLC
15603 Kuykendahl Suite 200
Houston, Texas 77090

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3332

Dear Mr. Ullah:

Enclosed is an Administrative Compliance Order (Order) issued to Atlas Operating LLC., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our May 6, 2011 and June 15, 2011 inspections of your natural gas well site in El Reno, Canadian County, Oklahoma. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins", is written over a horizontal line. To the right of the signature, the letters "FOR" are handwritten.

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Brad Flaming, ODEQ
Richard Groshong, ODEQ
Ijaz Rehman, Atlas Operating LLC (CFO)

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Atlas Operating LLC, Respondent
Docket No. CAA-06-2011-3332

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent Atlas Operating LLC, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated the Crose "A" natural gas well site located in El Reno, Canadian County, Oklahoma (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On May 6, 2011, EPA contractors observed a release of pollutants from a pulling unit and a tank battery valve utilizing the FLIR® Gas Finder Infrared Camera. On June 15, 2011, EPA inspectors were unable to determine if the cause of the release had been fixed, repaired, or replaced.
5. Based on information in the well site gas analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is highly flammable and/or explosive.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The releases as described in paragraph four (4) and paragraph six (6) are from an unpermitted source.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On May 6, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the unpermitted release of an extremely hazardous substance as described in paragraph (four) 4, upon receipt of this Order.
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David Garcia, U.S. EPA Region 6, Associate Director, Compliance Assurance and Enforcement Division, (Mail Code 6EN-A), 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

13 JUL 2011
Date


John Blevins

Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

JUL 13 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED 7009 2820 0004 2109 0772

Mr. David Minard
Chaparral Energy, Inc.
701 Cedar Lake Blvd.
Oklahoma City, Oklahoma 73114

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3331

Dear Mr. Minard:

Enclosed is an Administrative Compliance Order (Order) issued to Chaparral Energy, Inc., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our May 6, 2011 and June 16, 2011 inspections of your natural gas well site in El Reno, Canadian County, Oklahoma. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins", with a stylized flourish at the end.

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Brad Flaming, ODEQ
Richard Groshong, ODEQ
Jeff Dahlberg, Chaparral Energy, Inc. (Division Manager)

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Chaparral Energy Inc., Respondent
Docket No. CAA-06-2011-3331

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent Chaparral Energy Inc., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).

2. At all times relevant to the violation alleged herein, Respondent operated the Jensen No. 1-34 natural gas well site located in El Reno, Canadian County, Oklahoma (the "Facility").

3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).

4. On May 6, 2011, EPA contractors observed a release of pollutants from a vent pipe into a salt water tank utilizing the FLIR® Gas Finder Infrared Camera. On June 16, 2011, EPA inspectors were unable to determine if the cause of the release had been fixed, repaired, or replaced.

5. Based on information in the well site gas analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.

6. Methane is highly flammable and/or explosive.

7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The release as described in paragraph four (4) and paragraph six (6) are from an unpermitted source.

8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.

9. On May 6, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the unpermitted release of an extremely hazardous substance as described in paragraph (four) 4, upon receipt of this Order.

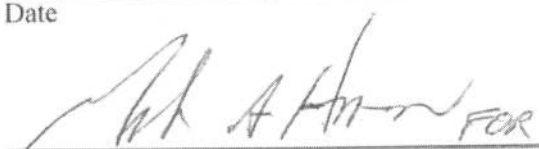
2. Within fifteen (15) days of the receipt of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to Mr. David Garcia, U.S. EPA Region 6, Associate Director, Compliance Assurance and Enforcement Division, (Mail Code 6EN-A), 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

13 JUL 2011
Date

John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

MAR 16 2011

CERTIFIED MAIL – RETURN RECEIPT REQUESTED: 7005 1820 0003 7457 5651

Mr. Will Yenke
Regency Energy Partners
2231 Ridge Road, Suite 200
Rockwall, Texas 75087

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3319
Facility Registry System Number: 110040912965

Dear Mr. Yenke:

On March 4, 2011, EPA issued the above-referenced Administrative Compliance Order to Regency Energy Partners, for violation of 42 U.S.C. § 7412(r)(1) of the Clean Air Act (the "March 4 Order"). We subsequently discovered that the March 4 Order contained an error in paragraphs four (4) and seven (7) regarding the location of the methane release. We have corrected the error and are issuing the attached revised Administrative Compliance Order (the "Revised Order"). The Revised Order replaces and supersedes the March 4 Order.

Effective upon receipt of the Revised Order, you shall immediately fix, repair or replace the leaking component as noted in the enclosed Revised Order, and comply with the provisions of the Revised Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,



John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

Thomas Becker
Environmental Manager

DCP M: dslrth
7/20/11 KDV ALK

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Regency Energy Partners, Respondent
Docket No. CAA-06-2011-3319

← Ken Murray →

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Regency Energy Partners, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Tilden Gas Plant) located in Tilden, McMullen County, Texas (the "Facility"). *oil & natural gas production well site*
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On March 2, 2011, EPA inspectors observed releases of pollutants from the inlet compressor's start-up pump vent on the inlet compressor's start-up pump seal vent utilizing the FLIR® Gas Finder Infrared Camera.
- ✓ 5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
- ✓ 6. Methane is described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The compressor station unit is not an appropriate source for fugitive emissions and is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On March 2, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to David Garcia, U.S. EPA Region 6, Associate Director for Air/Toxics and Inspection Coordination Branch, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

3/16/11
Date

John Blevins
John Blevins
Director

Compliance Assurance and Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

March 11, 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7007 1490 0004 0588 9604

Mr. Wesley Heefner
Sr. Environmental Engineer
Enterprise Products Operating, L.L.C.
P.O. Box 4324
Houston, TX 77210-4324

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3321
Facility Registry System Number: 110000714889

Dear Mr. Heefner:

Enclosed is an Administrative Compliance Order (Order) issued to Enterprise Products Operating, L.L.C. (Armstrong Gas Plant), located at 13072 FM 682, Yoakum, Texas, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our March 3, 2011, inspection of your gas plant located near Yoakum, De Witt County, Texas, and designated as Facility Registry System Number 110000714889. The general duty clause violation found consists of releases of extremely hazardous substances; specifically, ethane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Jim Gold, of my staff, at (281) 983-2153.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

Shiver Nolan
Sr. Compliance Administrator
Enterprise Products Operating, L.L.C.

(OVER)

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER

In the Matter of Enterprise Products Operating, L.L.C., Armstrong Gas Plant, Respondent
Docket No. CAA-06-2011-3321

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Enterprise Products Operating, L.L.C., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility, Armstrong Gas Processing Plant, located near Yoakum, De Witt County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On March 3, 2011, EPA inspectors observed releases of pollutants from a casing vent and from the oil packing drain pot on Key Plant compressor 929 utilizing the FLIR® Gas Finder Infrared Camera and the Cosmos XP316, catalyst VOC detector.
5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the releases of pollutants described in paragraph four (4) contained ethane.
6. Ethane is described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, ethane. The compressor station units are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of these compounds.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On March 3, 2011, Respondent released an emission containing ethane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to David Garcia, Associate Director for Air/Toxics and Inspection Coordination Branch, U.S. EPA Region 6, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

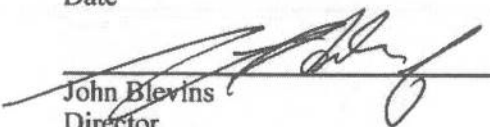
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

MAR 11 2011

Date


John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

March 8, 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7007 1490 0004 0588 9567

Mr. Ken Huddleston
Scientist, Field Environmental
Enterprise Products Operating, L.L.C.
10647 Gulfdale Street
San Antonio, Texas 78216-3620

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3320
Facility Registry System Number: 110008166108

Dear Mr. Huddleston:

Enclosed is an Administrative Compliance Order (Order) issued to Enterprise Products Operating, L.L.C. (Shilling Gas Plant), located 17 miles west of Freer, Texas on State Highway 44, for violations of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our March 1, 2011, inspection of your Shilling Gas Plant located near Freer, Webb County, Texas, and designated as Facility Registry System Number 110008166108. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Richard Gigger, of my staff, at (281) 983-2105.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

OVER

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Enterprise Products Operating, L.L.C., Shilling Gas Plant, Respondent
Docket No. CAA-06-2011-3320

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Enterprise Products Operating, L.L.C., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).

2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility, Shilling Gas Processing Plant, located near Freer, Webb County, Texas (the "Facility").

3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).

4. On March 1, 2011, EPA inspectors observed a release of pollutants from a flange on the inlet to the regeneration gas cooler utilizing the FLIR® Gas Finder Infrared Camera.

5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.

6. Methane is described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.

7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The compressor station units are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of methane.

8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), as amended in 68.130 requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.

9. On March 1, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.

2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

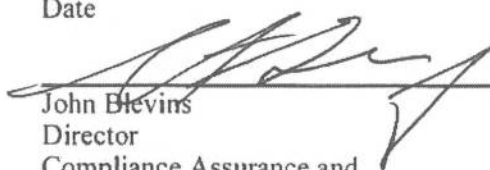
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

3-8-2011

Date



John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

March 4, 2011

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7007 1490 0004 0588 9574

Mr. Will Yenke
Regency Energy Partners
2231 Ridge Road, Suite 200
Rockwall, Texas 75087

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3319
Facility Registry System Number: 110040912965

Dear Mr. Yenke:

Enclosed is an Administrative Compliance Order (Order) issued to Regency Energy Partners, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our March 2, 2011, inspection of your Tilden Gas Plant located near Tilden, McMullen County, Texas, and designated as Facility Registry System Number 110040912965. The general duty clause violation found consists of a release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins", is written over the typed name.

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

cc: Thomas Becker
Environmental Manager

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Regency Energy Partners, Respondent
Docket No. CAA-06-2011-3319

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Regency Energy Partners, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Tilden Gas Plant) located in Tilden, McMullen County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On March 2, 2011, EPA inspectors observed a release of pollutants from inlet compressor's start-up pump vent on compressor station units 1, 3, 4, 6, and 8 utilizing the FLIR® Gas Finder Infrared Camera.
5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the release of pollutants described in paragraph four (4) contained methane.
6. Methane is described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The inlet compressor's start-up pump vent on compressor station units 1, 3, 4, 6, and 8 are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On March 3, 2011, Respondent released an emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

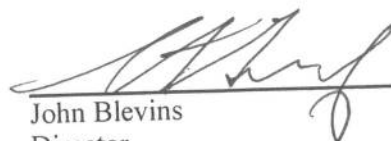
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

MAR 04 2011

Date



John Blevins
Director
Compliance Assurance and Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

December 13, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7003 0500 0003 0873 3687

Mr. Michael Schoch
Environmental Regulatory Safety Manager
Arrowhead Pipeline LP
1201 Louisiana St. Suite 1400
Houston, TX 77002

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3313
Facility Registry System Number: 110007174850

Dear Mr. Schoch:

Enclosed is an Administrative Compliance Order (Order) issued to Arrowhead Pipeline, LP for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our December 9, 2010, inspection of your Old Ocean Gas Plant located near Sweeny, Brazoria County, Texas, and designated as Facility Registry System Number 110007174850. The general duty clause violation found consists of an unpermitted release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Jim Gold, of my staff, at (281) 983-2153.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

cc: Harvey Land, Arrowhead Pipeline LP
Ashley Washington, Arrowhead Pipeline LP
Michael Bock, Arrowhead Pipeline LP
Jeffrey D. Hildebrand, Arrowhead Pipeline LP

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Arrowhead Pipeline LP, Old Ocean Gas Plant, Respondent
Docket No. CAA-06-2011-3313

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Arrowhead Pipeline LP, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).

2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility, Old Ocean Gas Processing Plant, located near Sweeny, Brazoria County, Texas (the "Facility").

3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).

4. On December 9, 2010, EPA inspectors observed unpermitted releases of pollutants from casing vents on compressor station unit No's 1, 3, 4, 6 and 8 utilizing the FLIR® Gas Finder Infrared Camera and the Cosmos XP316, catalyst VOC detector.

5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted aforementioned releases of pollutants described in paragraph four (4) contained methane.

6. Methane is listed as a flammable in Part 68.130, Table 3 and also described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.

7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The compressor station units are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of methane.

8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), as amended in 68.130 requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.

9. On December 9, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the unpermitted release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.

2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

Date

12/13/10

John Blevins

Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

November 30, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7004 1160 0003 0359 2885

Mr. Kirt Crawford
Environmental Manager
DCP Midstream
5718 Westheimer Rd. Suite 1900
Houston, Texas 77057

Re: Administrative Compliance Order Docket Number: CAA-06-2011-09 3312
Facility Registry System Number: 110007178302

Dear Mr. Crawford:

Enclosed is an Administrative Compliance Order (Order) issued to DCP Midstream, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our November 17, 2010, inspection of your gas plant located in Three Rivers, Live Oak County, Texas, and designated as Facility Registry System Number 110007178302. The general duty clause violation found consists of an unpermitted release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Jake Medellin, of my staff, at (281) 983-2165.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

cc: Thomas C. O'Connor
Chairman, President and Chief Executive Officer
DCP Midstream

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER

In the Matter of DCP Midstream, Respondent
Docket No. CAA-06-2011-09

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, DCP Midstream is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).

2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility, Three Rivers Gas Processing Plant, located in Three Rivers, Live Oak County, Texas (the "Facility").

3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).

4. On November 17, 2010, EPA inspectors observed an unpermitted release of pollutants from wastewater and/or condensate tanks, compressor station units, and valves (see Enclosure A) utilizing the FLIR® Gas Finder Infrared Camera and the Cosmos XP316, catalyst VOC detector.

5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted aforementioned releases of pollutants described in paragraph four (4) contained methane.

6. Methane is listed as a flammable in Part 68.130, Table 3 and also described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.

7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The wastewater and/or condensate tanks, compressor station units, and valves are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of methane.

8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), as amended in 68.130 requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.

9. On November 17, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the unpermitted release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.

2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

11-30-10

Date

John Blevins

Director

Compliance Assurance and
Enforcement Division

DCP Midstream Gas Plant Enclosure A

Tanks:

Wastewater Tank #9412

Condensate Tank #9413

Condensate Tank #9414

Compressors:

C-1487 – Drain-3/8 inch stainless steel line – packing vent discharge

C-1485 – 2 Separate Crank Case Ventilation Vents

C-1484 – 2 Separate Crank Case Ventilation Vents

C-1484 – Flange (Oil)

C-1484 – Plug Loose

V-14 Scrubber Area: Heater Fuel Gas Valves

V-12 Scrubber Area: Fuel Gas Gate Valve

Regeneration Gas Heater Area: H₂ Control Valve

Hot Water Heater Area: Control Valve on Fuel Gas Line



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

November 23, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7004 1160 0003 0359 2892

Mr. Kevin Bailey
Air Compliance Supervisor
Exxon Mobil Corporation
222 Benmar
Corp.-MI 3041
Houston, Texas 77060

Re: Administrative Compliance Order Docket Number: CAA-06-2011-08 3311
Facility Registry System Number: 110007197185

Dear Mr. Bailey:

Enclosed is an Administrative Compliance Order (Order) issued to Exxon Mobil Corporation, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our November 16, 2010, inspection of your King Ranch Gas Plant located in Kingsville, Kleberg County, Texas, and designated as Facility Registry System Number 110007197185. The general duty clause violation found consists of an unpermitted release of extremely hazardous substances; specifically, methane and propane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Minerva De Leon, of my staff, at (281) 983-2149.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins", is written over the typed name.

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

O.K. Owen
Vice President, Safety Security Health and Environment
Exxon Mobil Corporation

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6

ADMINISTRATIVE COMPLIANCE ORDER

In the Matter of Exxon Mobil Corporation, Respondent

Docket No. CAA-06-2011-08

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Exxon Mobil Corporation, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).

2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility, the King Ranch Gas Plant, located in Kingsville, Kleberg County, Texas (the "Facility").

3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).

4. On November 16, 2010, EPA inspectors observed an unpermitted release of pollutants from four units (see attachment A) utilizing the FLIR® Gas Finder Infrared Camera and the Cosmos XP316, catalytic VOC detector.

5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted aforementioned releases of pollutants described in paragraph four (4) contained methane and propane.

6. Methane and propane are listed as flammables in Part 68.130, Table 3 and also described as highly flammable/explosives in the Material Safety Data Sheet as provided by the Facility.

7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane and propane. The vents in the Boiler area, Amine unit, Fractionation unit, and Compression areas are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of methane and propane.

8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), as amended in 68.130 requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.

9. On November 16, 2010, Respondent released an unpermitted emission containing methane and propane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the unpermitted release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.

2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

11/24/10
Date


John Blevins

Director

Compliance Assurance and

Exxon King Ranch Gas Plant Attachment A

I. Boiler area

No. 1 Boiler area ESDV-4022 Plant ESD vent (2nd valve packing) Fuel gas line
No. 4 Boiler area ESDV-4022 Plant ESD vent (Fuel gas line FIT4425B)

II. Fractionation unit

Packing of propane chiller 777A- 3 large vents

Packing of propane chiller 777B- 2 large vents

The propane chillers 777A and 777B vents were associated with the following locations:
LY2127, LY2121 and LY 66-B By pass.

III. Amine unit

Depropanizer FA 778-C Open valve on top of two propane condensers
Process C-deck vents, two condensers leaking into large drains

IV. Compression area

Compression area 4W vents, main fuel line and 2nd fuel line leaking methane.
Compression area 8W vents, main fuel line leaking methane



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

November 19, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7004 1160 0003 0359 2861

Mr. Mike Hicks
Frontier Field Services L.L.C.
President
4200 East Skelly Dr.
Tulsa, OK 74135

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3306
Facility Registry System Number: 110007020847

Dear Mr. Hicks:

Enclosed is an Administrative Compliance Order (Order) issued to Frontier Field Services L.L.C., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our November 18, 2010, inspection of your Maljamar Gas facility located in Maljamar, Lea County, New Mexico, and designated as Facility Registry System Number 110007020847. The general duty clause violation found consists of an unpermitted release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, which appears to read "John A. Griffin for", is written over the typed name "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Scott Vail, NMED
John Prentiss, Frontier Field Services L.L.C.

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER

In the Matter of Frontier Field Services L.L.C., Respondent
Docket No. CAA-06-2011-3306

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Frontier Field Services L.L.C., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).

2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Maljamar Gas Plant) located in Maljamar, Lea County, New Mexico (the "Facility").

3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).

4. On November 18, 2010, EPA inspectors observed an unpermitted release of pollutants from a variable pocket unloader from compressor C101, and valve caps from compressor C100 utilizing the FLIR® Gas Finder Infrared Camera.

5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted release of pollutants described in paragraph four contained methane.

6. Methane is described as highly flammable in the Material Safety Data Sheet as provided by the Facility.

7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The variable pocket unloader and the valve caps are not appropriate sources for fugitive emissions and are potentially subject to explosive levels.

8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.

9. On November 18, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the unpermitted release of an extremely hazardous substance as described in paragraph four, upon receipt of this Order.

2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include all supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 144 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

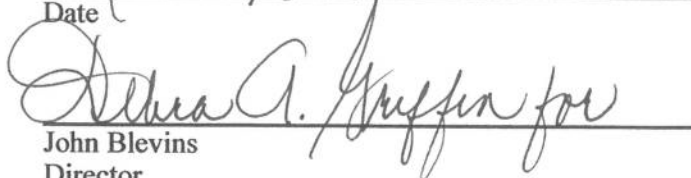
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

Nov. 19, 2010

Date



John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200
DALLAS, TX 75202-2733

November 17, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7007 1490 0004 0582 2199

Mr. Craig Willoughby
OXY USA WTP L.P.
Air Engineer
5 Greenway Plaza Suite 110
Houston, TX 77046-0521

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3305
Facility Registry System Number: 110007020856

Dear Mr. Willoughby:

Enclosed is an Administrative Compliance Order (Order) issued to OXY USA WTP L.P., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our November 17, 2010, inspection of your Indian Basin Gas Plant located in Lakewood, Eddy County, New Mexico, and designated as Facility Registry System Number 110007020856. The general duty clause violation found consists of an unpermitted release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in cursive script, appearing to read "John Blevins".

John Blevins

Director

Compliance Assurance and
Enforcement Division

Enclosure

cc: Scott Vail, NMED
Greg Hardin, OXY USA WTP L.P.

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of OXY USA WTP L.P., Respondent
Docket No. CAA-06-2011-3305

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, OXY USA WTP L.P., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Indian Basin Gas Plant) located in Lakewood, Eddy County, New Mexico (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On November 17, 2010, EPA inspectors observed an unpermitted release of pollutants from hatches of four tanks (unit nos. T101, T4C, T4D and T4E) utilizing the FLIR® GasFindIR Infrared Camera.
5. Based on information in the Title V Permit, the Facility Gas Analysis and utilizing the FLIR® GasFindIR Infrared Camera, the EPA inspectors determined that the unpermitted release of pollutants described in paragraph four contained methane.
6. Methane is described as highly flammable in the Material Safety Data Sheet as provided by the Facility.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The hatches are not appropriate sources for fugitive emissions and are potentially subject to explosive levels.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On November 17, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair or replace the leaking components that led to the unpermitted release of an extremely hazardous substance as described in paragraph four, upon receipt of this Order.
2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

11-19-2010
Date


John Blevins

Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6

1445 ROSS AVENUE, SUITE 1200

DALLAS, TX 75202-2733

November 16, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7007 1490 0004 0582 2182

Mr. Jon Bebbington
DCP Midstream
Sr. Environmental Specialist
10 Desta Dr.
Suite 400 West
Midland, TX 79705

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3304
Facility Registry System Number: 110007021098

Dear Mr. Bebbington:

Enclosed is an Administrative Compliance Order (Order) issued to DCP Midstream, for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our November 16, 2010, inspection of your Artesia Gas Plant facility located in Artesia, Eddy County, New Mexico, and designated as Facility Registry System Number 110007021098. The general duty clause violation found consists of an unpermitted release of extremely hazardous substances; specifically, methane and propane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Scott Vail, NMED
Lewis Hill, DCP Midstream

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER

In the Matter of DCP Midstream, Respondent
Docket No. CAA-06-2011-3304

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, DCP Midstream, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Artesia Gas Plant) located in Artesia, Eddy County, New Mexico (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On November 16, 2010, EPA inspectors observed an unpermitted release of pollutants from hatches of five tanks (unit nos. 48, 49, 50, GT-1 and an unnumbered overflow tank), a cylinder flange (residue compressor 2), and a plate (residue compressor 4) utilizing the FLIR® GasFindIR Infrared Camera.
5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® GasFindIR Infrared Camera, the EPA inspectors determined that the unpermitted release of pollutants described in paragraph four (4) contained methane and propane.
6. Methane and propane are described as highly flammable in the Material Safety Data Sheet as provided by the Facility.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane and propane. The hatches and compressor components are not appropriate sources for fugitive emissions and are potentially subject to explosive levels.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On November 16, 2010, Respondent released an unpermitted emission containing methane and propane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the unpermitted release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

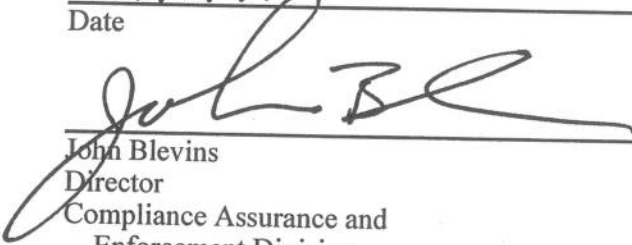
GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

11/17/12
Date


John Blevins
Director

Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

November 8, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7005 1820 0003 7457 5736

Mr. Levi Poe
Corporate Air Supervisor
Chesapeake Operating, Inc.
6100 North Western Ave.
Oklahoma City, Oklahoma 73118

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3303

Dear Mr. Poe:

Enclosed is an Administrative Compliance Order (Order) issued to Chesapeake Operating, Inc., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our November 4, 2010, inspection of your oil and gas production facilities located in Clinton, Washita County, Oklahoma. The general duty clause violation consists of an unpermitted release of extremely hazardous substances; specifically, methane.

Effective upon receipt of this Order, you shall fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Brad Flaming
Oklahoma Department of Environmental Quality

Michael Park
Area District Manager
Chesapeake Operating, Inc.

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Chesapeake Operating, Inc., Respondent
Docket No. CAA-06-2011-3303

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Chesapeake Operating, Inc. is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated an oil and gas production facility located in Clinton, Washita County, Oklahoma (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On November 4, 2010, EPA inspectors observed an unpermitted release of pollutants from a number of tank hatches as identified in ATTACHMENT A to this Order.
5. Based on information in the General Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted releases of pollutants described in paragraph four (4) contained methane.
6. Methane is listed as a flammable in 40 C.F.R. 68.130, Table 3 and also described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.
7. Extremely hazardous substances under Section 112(r) of the Act, 42 U.S.C. § 7412(r) include, but are not limited to methane. Tank hatches are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1) requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On November 4, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the unpermitted release of extremely hazardous substances as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

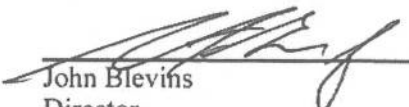
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

Nov 8, 2010

Date


John Blevins
Director
Compliance Assurance and
Enforcement Division

ATTACHMENT A: SERIAL NUMBERS OF LEAKING TANKS/HATCHES

Tanks and Well Sites:

Miller No. 1-21 H Site

Tank Serial No. VM 8309

Tank Serial No. VM 8304

Kast Trust No. 1-22H Site

Tank Serial No. T-0624

Gwendolyn No. 2-22H Site

Tank Serial No. CR 9566

Gwendolyn No. 1-22H Site

Tank Serial No. 23364



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

October 28, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7007 1490 0004 0562 9521

Ms. Elizabeth B. Hawkins
Senior Counsel
Targa Midstream Services, L.P.
1000 Louisiana, Suite 4300
Houston, Texas 77002

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3302
Facility Registry System Number: 110002436203

Dear Ms. Hawkins:

Enclosed is an Administrative Compliance Order (Order) issued to Targa Midstream Services, L.P., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our October 27, 2010, inspection of your Mont Belvieu Fractionator Plant located in Mont Belvieu, Chambers County, Texas, and designated as Facility Registry System Number 110002436203. The general duty clause violation consists of an unpermitted release of extremely hazardous substances; specifically, propane and ethane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Minerva De Leon, of my staff, at (281) 983-2149.

Sincerely,

A handwritten signature in dark ink, appearing to read "John Blevins", is written over the typed name.

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

Rene R. Joyce
Chief Executive Officer
Targa Midstream Services, L.P.

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER

In the Matter of Mont Belvieu Fractionator Plant (Targa Midstream Services, L.P.) Respondent
Docket No. CAA-06-2011-3302

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Targa Midstream Services Limited Partnership, is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).

2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Mont Belvieu Fractionator Gas Plant) located in Mont Belvieu, Chambers County, Texas (the "Facility").

3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).

4. On October 27, 2010, EPA inspectors observed an unpermitted release of pollutants from the crank case vents located in the propane compressor chillers C-3, and C-4, and from the ethane compressor seal oil vent utilizing the FLIR® Gas Finder Infrared Camera and the Cosmos XP316, catalyst VOC detector.

5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted releases of pollutants described in paragraph four (4) contained propane and ethane.

6. Propane and ethane are listed as flammables in 40 C.F.R. 68.130, Table 3 and also described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.

7. Extremely hazardous substances under Section 112(r) of the Act, 42 U.S.C. § 7412(r) include, but are not limited to propane and ethane. The crank case vents in the propane chiller areas and the ethane compressor seal oil vents are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of propane or ethane.

8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1) requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.

9. On October 27, 2010, Respondent released an unpermitted emission containing propane and ethane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the unpermitted release of extremely hazardous substances as described in paragraph four (4), upon receipt of this Order.

2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

10-28-10
Date


John Blevins

Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

October 15, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7007 1490 0004 0562 9538

Mr. Tristan Walker
Enbridge Gathering (North Texas) L.P.
EH&S Advisor
1530 Cottondale Road
Springtown, TX 76082

Re: Administrative Compliance Order Docket Number: CAA-06-2011-3300
Facility Registry System Number: 110009503331

Dear Mr. Walker:

Enclosed is an Administrative Compliance Order (Order) issued to Enbridge Gathering (North Texas) L.P., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our October 14, 2010, inspection of your Springtown Gas Plant located near Springtown, Parker County, Texas, and designated as Facility Registry System Number 110009503331. The general duty clause violation found consists of an unpermitted release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in dark ink, appearing to read "John Blevins", is written over the typed name.

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Enbridge Gathering (North Texas) L.P., Respondent
Docket No. CAA-06-2011-3300

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Enbridge Gathering (North Texas) L.P., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Springtown Gas Plant) located in Springtown, Parker County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On October 14, 2010, EPA inspectors observed an unpermitted release of pollutants from tank hatches (tank nos. 25, 26, 27, 28, and 29) and compressor/engines (engine nos. 1, 2, 4) utilizing the FLIR® Gas Finder Infrared Camera.
5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted release of pollutants described in paragraph four (4) contained methane.
6. Methane is described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The tank hatches and compressor/engines are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On October 14, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1)

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the unpermitted release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include any supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1445 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

Date

10/15/10

John Blevins

Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

September 10, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7005 1820 0003 7457 8065

Mr. Tristan Walker
Enbridge Gathering (North Texas) L.P.
EH&S Advisor
1530 Cottondale Road
Springtown, TX 76082

Re: Administrative Compliance Order Docket Number: CAA-06-2010-3314
Facility Registry System Number: 110013887669

Dear Mr. Walker:

Enclosed is an Administrative Compliance Order (Order) issued to Enbridge Gathering (North Texas) L.P., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our September 9, 2010, inspection of your Barton Chapel Gas Plant located near Perrin, Jack County, Texas, and designated as Facility Registry System Number 110013887669. The general duty clause violation found consists of an unpermitted release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking component as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6

ADMINISTRATIVE COMPLIANCE ORDER

In the Matter of Enbridge Gathering (North Texas) L.P., Respondent
Docket No. CAA-06-2010-3314

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Enbridge Gathering (North Texas) L.P., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Barton Chapel Gas Plant) located near Perrin, Jack County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On September 9, 2010, EPA inspectors observed an unpermitted release of pollutants from a tank hatch at the South Slop Tank utilizing the FLIR® Gas Finder Infrared Camera.
5. Based on information in the General Operating Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted release of pollutants described in paragraph four (4) contained methane.
6. Methane is described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The tank hatch is not an appropriate source for fugitive emissions and is potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On September 9, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking component that led to the unpermitted release of an extremely hazardous substance as described in paragraph four (4), upon receipt of this Order.
2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include supporting documents such as receipts and invoices. The written certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 1111 Ross Ave., Dallas, TX 75202. Respondent shall sign and certify under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, or criminal action to seek penalties, fines or other remedies under the Act for the violation alleged herein or of other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

Date

9/10/10

John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

August 27, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7005 1820 0003 7457 8003

Mr. Kenneth Hunter
Enbridge Pipelines (East Texas) L.P.
Trinidad Plant Supervisor
720 Lone Star Road
Trinidad, TX 75163

Re: Administrative Compliance Order Docket Number: CAA-06-2010-3313
Facility Registry System Number: 110008165939

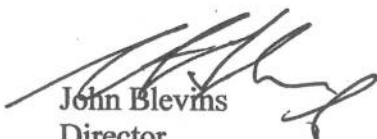
Dear Mr. Hunter:

Enclosed is an Administrative Compliance Order (Order) issued to Enbridge Pipelines (East Texas) L.P., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our August 26, 2010, inspection of your Trinidad Plant facility located in Trinidad, Henderson County, Texas, and designated as Facility Registry System Number 110008165939. The general duty clause violation found consists of an unpermitted release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,


John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Enbridge Pipelines (East Texas) L.P., Respondent
Docket No. CAA-06-2010-3313

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Enbridge Pipelines (East Texas) L.P., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein, Respondent operated a natural gas processing facility (Trinidad Plant) located in Trinidad, Henderson County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On August 26, 2010, EPA inspectors observed an unpermitted release of pollutants from a union joint at the expander unit and a fuel regulator at Waukesha engine unit no. 4231 utilizing the FLIR® Gas Finder Infrared Camera.
5. Based on information in the Federal Operating Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted release of pollutants described in paragraph (four) 4 contained methane.
6. Methane is described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.
7. An extremely hazardous substance under Section 112(r) of the Act, 42, U.S.C. § 7412(r) includes, but is not limited to, methane. The union joint and the fuel regulator are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On August 26, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the unpermitted release of an extremely hazardous substance as described in paragraph (four) 4, upon receipt of this Order.
2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that the activities required in the previous paragraph have been completed and shall include a supporting certification and supporting documentation shall be addressed to John Blevins, U.S. EPA Region 6, Director, Compliance Assurance and Enforcement Division, 14 Ross Ave., Dallas, TX 75202. Respondent shall sign a certification under penalty of law that the certification and supporting documentation are true, accurate, and not misleading.

GENERAL PROVISIONS

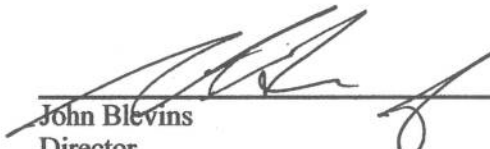
Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

AUG 27 2010

Date



John Blevins
Director
Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

August 24, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7003 0500 0003 0866 9641

Mr. Rob King
Energy Transfer Company Texas Pipeline Ltd.
Director of Operations
8711 County Road 916
Godley, TX 76044

Re: Administrative Compliance Order Docket Number: CAA-06-2010-3312
Facility Registry System Number: 110033851357

Dear Mr. King:

Enclosed is an Administrative Compliance Order (Order) issued to Energy Transfer Company Texas Pipeline Ltd., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our August 19, 2010, inspection of your Godley Gas Plant facility located in Godley, Johnson County, Texas, and designated as Facility Registry System Number 110033851357. The general duty clause violation found consists of an unpermitted release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact, Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins".

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Devon Gas Services, L.P., Respondent
Docket No. CAA-06-2010-3312

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Energy Transfer Company Texas Pipeline Ltd., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).

2. At all times relevant to the violation alleged herein (relevant time period), Respondent operated a natural gas processing facility (Godley Gas Plant) located in Godley, Johnson County, Texas (the "Facility").

3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).

4. On August 19, 2010, EPA inspectors observed an unpermitted release of pollutants from two (2) engine/compressor packing vents (unit identification nos. C-10 and C-11) utilizing the FLIR® Gas Finder Infrared Camera.

5. Based on information in the Title V Permit, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted release of pollutants described in paragraph (four) 4 contained methane.

6. Methane is described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.

7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The engine/compressor packing vents are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of methane.

8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.

9. On August 19, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the unpermitted release of an extremely hazardous substance as described in paragraph (four) 4, upon receipt of this Order.

2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that these activities have been completed.


GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

Date

8/24/10

John Blevins
Director

Compliance Assurance and
Enforcement Division



UNITED STATES ENVIRONMENTAL PROTECTION AGENCY

REGION 6
1445 ROSS AVENUE, SUITE 1200
DALLAS, TEXAS 75202-2733

July 22, 2010

CERTIFIED MAIL - RETURN RECEIPT REQUESTED: 7005 1820 0003 7457 5729

Mr. Robert Whitley
Devon Gas Services, L.P.
Facilities Superintendent
1209 County Road 1304
Bridgeport, TX 76426

Re: Administrative Compliance Order Docket Number: CAA-06-2010-3311
Facility Registry System Number: 110028010934

Dear Mr. Whitley:

Enclosed is an Administrative Compliance Order (Order) issued to Devon Gas Services, L.P., for violation of the Clean Air Act (42 U.S.C. § 7412(r)(1)). The violation was identified based on our July 20, 2010, inspection of your West Johnson County Gas Plant facility located in Godley, Johnson County, Texas, and designated as Facility Registry System Number 110028010934. The general duty clause violation found consists of an unpermitted release of an extremely hazardous substance; specifically, methane.

Effective upon receipt of this Order, you shall immediately fix, repair or replace the leaking components as noted in the enclosed Order, and comply with the provisions of this Order. The Environmental Protection Agency is committed to ensuring compliance with the requirements of the Clean Air Act, and my staff will assist you in any way possible.

If you have any questions, please contact, Tony Robledo, of my staff, at (214) 665-8182.

Sincerely,

A handwritten signature in black ink, appearing to read "John Blevins", is written over the typed name.

John Blevins
Director
Compliance Assurance and
Enforcement Division

Enclosure

cc: Michael de la Cruz
Manager, Air Enforcement Section
Texas Commission on Environmental Quality

U.S. ENVIRONMENTAL PROTECTION AGENCY-REGION 6
ADMINISTRATIVE COMPLIANCE ORDER
In the Matter of Devon Gas Services, L.P., Respondent
Docket No. CAA-06-2010-3311

STATUTORY AUTHORITY

The following findings are made and Administrative Compliance Order (Order) issued under the authority vested in the Administrator of the United States Environmental Protection Agency (EPA), by Section 113(a)(3) of the Clean Air Act (Act), 42 U.S.C. § 7413(a)(3). The Administrator has delegated the authority to issue this Order to the Regional Administrator of EPA Region 6 who has further delegated such authority to the Director of the Compliance Assurance and Enforcement Division.

FINDINGS

1. Respondent, Devon Gas Services, L.P., is a "person" as defined by Section 302(e) of the Act, 42 U.S.C. § 7602(e).
2. At all times relevant to the violation alleged herein (relevant time period), Respondent operated a natural gas processing facility (West Johnson County Gas Plant) located in Godley, Johnson County, Texas (the "Facility").
3. The Facility is a "stationary source" as defined by Section 112(r)(2)(C) of the Act, 42 U.S.C. 7412(r)(2)(C).
4. On July 20, 2010, EPA inspectors observed an unpermitted release of pollutants from a slop oil tank hatch and an amine tank hatch utilizing the FLIR® Gas Finder Infrared Camera.
5. Based on information in the Standard Permit Registration Number 81203, the Facility Gas Analysis, and utilizing the FLIR® Gas Finder Infrared Camera, the EPA inspectors determined that the unpermitted release of pollutants described in paragraph (four) 4 contained methane.
6. Methane is described as highly flammable/explosive in the Material Safety Data Sheet as provided by the Facility.
7. An extremely hazardous substance under Section 112(r) of the Act, 42 U.S.C. § 7412(r) includes, but is not limited to, methane. The tank hatches are not an appropriate source for fugitive emissions and are potentially subject to explosive levels of methane.
8. Section 112(r)(1) of the Act, 42 U.S.C. § 7412(r)(1), requires owners and operators to design and maintain a safe facility, taking such steps as are necessary to prevent releases of extremely hazardous substances.
9. On July 20, 2010, Respondent released an unpermitted emission containing methane into the ambient air from a stationary source in violation of Section 112(r)(1) of the Clean Air Act (Act), 42 U.S.C. § 7412(r)(1).

ORDER

Based on these findings and pursuant to the authority of Section 113(a)(3) of the Act, 42 U.S.C. § 7413(a)(3), EPA orders that Respondent take the following actions upon receipt of this Order:

1. Fix, repair, or replace the leaking components that led to the unpermitted release of an extremely hazardous substance as described in paragraph (four) 4, upon receipt of this Order.
2. Within fifteen (15) days of the effective date of this Order, Respondent shall provide written certification to the EPA, Region 6, that these activities have been completed.

GENERAL PROVISIONS

Issuance of this Order shall not be deemed an election by EPA to waive any administrative, judicial, civil or criminal action to seek penalties, fines or other relief under the Act for the violation alleged herein or other violations which may become known to EPA. EPA reserves the right to seek any remedy available under the law which it deems appropriate.

Failure to comply with this Order or the Act may result in the initiation of an administrative penalty action by EPA or a civil judicial penalty action by the U.S. Department of Justice.

Compliance with this Order does not relieve Respondent of its obligation to comply with all applicable federal, state and local laws.

7/22/10
Date


John Blevins

Director

Compliance Assurance and
Enforcement Division